

Subject: GGL Response - Pre Bid Queries

Ref. Documents:

Document No	Document Subject
GGL/CNG Projects/2025/10/234426	Revised Section I - ITB
GGL/CNG Projects/2025/10/234432	Revised Section II - SOW
GGL/CNG Projects/2025/10/234433	Revised Section III - GTC
GGL/CNG Projects/2025/10/234434	Revised Section IV - STC
GGL/CNG Projects/2025/10/234435	Comparision of 11KV vs 66KV level Injection
GGL/CNG Projects/2025/10/234437	Annexure 02_Guidleline for Bid Submission

<b>PRE-BID QUERIES</b> SELECTION OF EPC CONTRACTOR FOR SURVEY, DESIGN, ENGINEERING, SUPPLY, PROCUREMENT, INSTALLATION, ERECTION, CONSTRUCTION & COMMISSIONING OF GRID-CONNECTED 12 MW (AC) SOLAR PV POWER PLANT FOR CAPTIVE CONSUMPTION INCLUDING LAND ON LEASE FOR 27 YEARS AND COMPREHENSIVE OPERATION & MAINTENANCE FOR 10 YEARS AT ANY LOCATION IN THE STATE OF GUJARAT					
Open Tender ID – 215408					
Sr. No.	Tender Clause No. / Annexures	Page No.	Tender Clause Description	Bidders Comments / Queries	Gujarat Gas Reply/ Clarifications
1	Bid qualification criteria (as per Sr No. A1 in the table)	2	The BIDDER should have designed, supplied, and erected/supervised and successfully commissioned of Solar Photo Voltaic (SPV) based grid connected solar power plant(s) of cumulative installed capacity of 20 MW (AC) (Minimum Capacity should be considered 1 MW (AC) Ground Mounted Solar PV Project or above to meet the cumulative capacity) in India in previous 10 years or as on the Deadline for Submission of Bid (i.e. July 2015 to June 2025) , out of which BIDDER must have successfully commissioned as below: At least one plant of 10 MW (AC) or higher capacity. OR At least two plants of 6 MW (AC) each or higher capacity. OR At least three plants of 5 MW (AC) each or higher capacity.	we kindly request your good office to consider revising or reducing the Work Experience Criteria to a more practical level, in proportion to the project capacity. This will allow more qualified EPC contractors to participate, thereby increasing competition and ensuring the best value to the procuring authority.	No Change, Tender Terms and Conditions shall Prevail
2	SECTION II: Scope of Work and Technical Specifications (SoW)	1	SELECTION OF EPC CONTRACTOR FOR SURVEY, DESIGN, ENGINEERING, SUPPLY, PROCUREMENT, INSTALLATION, ERECTION, CONSTRUCTION & COMMISSIONING OF GRID-CONNECTED 12 MW (AC) SOLAR PV POWER PLANT FOR CAPTIVE CONSUMPTION INCLUDING LAND ON LEASE FOR 27 YEARS AND	<p>As per understanding,GGL has to take set off of units from this captive plant for his electrical connections in all DISCOM at 11 KV or .440 volt level. If plant is established on 66 KV voltage level in any DISCOM area than GGL will required to pay additional transmission loss@ 3.72% and Transmission charges Rs 3900 per MW per day in addition to Wheeling loss and wheeling charge. If individual plant up to 4 MW is established at individual DISCOM level as per your requirement than this charges will not be applicable.This can save huge amount of GGL .It is suggested that instead of one plant of 12 MW ,DISCOM wise tender up to 4 MW maximum capacity be done on 11 KV voltage level. During life cycle of solar plant this saving will be around Rs 2.5cr.annually.</p> <p>The impact on net terrif will be INR 1 / Unit if we install project at 66 KV;            1. GETCO Transmission charges : 3900*365 = 14,23,500            Impact on the net tarrif - 14,23,500 / 21,00,000 = INR 0.68 / Unit            2. Transmission loss @3.72% = equivalent to INR 0.32/ Unit</p> <p>Above tarrif can be avoided if we install project at 11 KV level in respective discoms.</p> <p>Respective gudiline is also connected seperately.</p>	No Change, Tender Terms and Conditions shall Prevail

3	4.1 Photovoltaic Modules:	39	<p>If Contractor fails to commission the project on or before 25th May 2026 then Contractor shall be liable to supply, erection and replacement of existing PV Module with List-2 of ALMM (List of Cell)published by MNRE time to time. This replacement of PV Module shall not relieve Contractor from its ontractual obligations with time or cost.</p>	<p>The project completion time limit is 12 months.Looking to size of the project and challenges in executing transmission line work on ground with all legal compliance it is almost difficult to complete the work on or before 25 May 2026 .Tender evaluation and finalisation will take almost two to three months.After that hardly five to six month will left.Hence keeping this condition creates confusion while bidding rates as there is vide difference in DCR and Non DCR module rate. It is suggested to remove clasuse and Module should be asked from ALMM list 1 which have used cell from ALMM list 2. so that bidder can quote on one ground.</p> <p>It is more easier to execute the project at 11 KV level for 4 MW consumption. So, we can easily meet the timeline of 30th June and complete the project using NDCR module.</p> <p>If project is done at 11KV voltage level then for each DISCOM GGL can fix different Agency such that all such project can be commissioned before June 2026 with Non DCR modules. In this case, there are chances of Bid coming with lower rate then it will come if projet is done on 66 KV voltage level. GGL can save CAPEX also.</p>	No Change, Tender Terms and Conditions shall Prevail
4	SECTION II: Scope of Work and Technical Specifications iii. Current land Status	96	The land use of the offered land shall not be either agricultural or forest land.	<p>(1)In this section in first para it is written that land shall not be agriculture and in second para written if land is Agriculture two month time for converting it to NA. hence need clarity.</p> <p>(2) In this section it is mentioned GGL will pay land lease to vendor hence it need to clarify whether vendor has to purchase the land and than give on lease to GGL or can support in making lease deed with owner of the land in this case land lease need to paid to land owner,.</p> <p>(3) For captive project lease deed is to be done on name of GGL so all legal charges need to be paid by GGL.</p> <p>(4)As availability of connectivity capacity changes every month no vendor can book such huge land in advance in any sub station area.Hence it is requested to not insist for showing land location and land finalisation at tender stage.this can be done once LOI is issued or tender is awarded.</p> <p>(5) time limit of 02 Months for converting land to NA is not sufficient as such before commissioning of project final land document need to be submitted to DISCOM /GETCO.</p>	<p>1. The land offered should ideally be Non-Agricultural (NA) and Free Hold, suitable and legally clear for Institutional activities including the Solar Project. However, if agricultural land is offered, the EPC Contractor shall be responsible for conversion of such land to Non-Agricultural use within the stipulated timeline as per tender conditions. The land use for the project must be duly regularized for Renewable Energy / Solar Project purposes before starting of site activities.</p> <p>2. EPC contractor shall provide land on long-term lease (preferably freehold/NA and suitable for solar/industrial use) to GGL for 27 years, bearing all responsibilities, costs, and legal obligations including lease renewal, taxes, and registration charges. There is a saperate payment term which is applicable to EPC contractor as per section - II, Clause no. 9.4 of the tender document. Tender terms and conditions shall prevail.</p> <p>3. No Change, Tender terms and conditions shall prevail.</p> <p>4. No Change, Tender terms and conditions shall prevail.</p> <p>5. No Change, Tender terms and conditions shall prevail.</p>

5	SECTION II: Scope of Work and Technical Specifications Project schedule	112	Proposed Schedule	<p>As such the application of connectivity for project on Akshay urja portal can be done with minimum 50 % land lease availability or paying BG Rs 10 lacs per MW for entire project land.The usually minimum 60 days time period is defined in granting connectivity.Hence no project activity cannbe commence since connectivity not granted. Hence all project activity need to allign with this approval instead of starting time limit from LOI.</p> <p>To obtain the connectivity required BG is required to be provided by GGL.</p>	No Change, Tender Terms and Conditions shall Prevail
6	Section 4 C	3	Variious BG	<p>In this tender bidder once qualify need to pay</p> <p>(1) SPBG @10% of total project cost including O&amp;M and land lease.  (2)O&amp;M BG @10% for Project cost  (3)Module BG Rs 25 lacs per MW  (4)Land lease BG Rs 10000 per acre per year  (5)Bank gaurantee for short fall of generation after 10 year  (6) short fall in NEEGG for first tn year.All this BG if summarise have big impact on financial capacity of any vendor.This will have impact on bidding price and bidding price can go so high than the prevailing market price if bidder has to maintain all such BG.This all BG ultimately at cost of GGL.Hence it suggested to review BG which can be excluded except SPBG and O&amp;M BG.</p>	<p>1. Kindly refer revised Tender Document.  2. Tender Terms and Conditions shall Prevail  3. Kindly refer revised Tender Document.  4. Tender Terms and Conditions shall Prevail  5. Tender Terms and Conditions shall Prevail  6. Tender Terms and Conditions shall Prevail</p>
7	SECTION II: Scope of Work and Technical Specifications statutory charges	9	1.3 Statutory Requirements	<p>On page no 9 it is mentioned that all charges will be paid by GGL where as at other places in land section it is mentioned that it is to be paid by vendor.This needs clarity.All statutory payment including land shall be in scope of GGL.</p>	Kindly refer revised Tender Document.
8				<p>In scope string invertor considered bidder can offer central invertor?</p>	Kindly refer GGL's response for Sr. No. 35 of this document.
9	Qualification criteria	A1	At least one plant of 10 MW (AC) or higher capacity.	<p>Request relaxation of eligibility to broaden participation:</p> <ul style="list-style-type: none"> <li>• One project of 7.5 MW at a single park for multiple customers, OR</li> <li>• Minimum 2 MW+ in 3 projects, OR</li> <li>• Minimum 1.5 MW+ in 6 projects.</li> </ul> <p>This will allow competent EPCs with relevant experience to participate.</p>	No Change, Tender Terms and Conditions shall Prevail
10	Qualification criteria	A1	Cumalative 20 MW Project	<p>For cumlative capacity, project executed by the group companies/ parent company should be considered for the evaluaiothn</p>	No Change, Tender Terms and Conditions shall Prevail
11	Section II: Scope of Work – Land Lease / Bank Guarantees	96	Land lease & related BG requirement	<p>As per policy, the lease agreement will be directly between GGL and landowners. Hence, Land Lease BG should not be applicable. Request confirmation.</p>	No Change, Tender Terms and Conditions shall Prevail

12	Section I: Instructions to Bidders – Bid Process Timeline	15 (Tentative)	Tendering & Contracting Process	Kindly clarify the expected time for contract closure and award after bid submission, so bidders can align financial closure and project planning accordingly.	No Change, Tender Terms and Conditions shall Prevail
13	Section I: Eligibility / Consortium Conditions	A1 (Pre-Qualification Criteria)	Qualification Criteria for EPC Bidders	Please confirm if EPC bidding is permitted in consortium / joint venture structure. This will allow stronger participation and better technical-financial strength.	No Change, Tender Terms and Conditions shall Prevail
14	Section IV: PV Modules – ALMM Requirement	39	PV Modules – ALMM List-2 compliance post May 2026	MNRE already issues ALMM List-1 (Modules) and List-2 (Cells). Kindly clarify GGL's interpretation on whether ALMM List-1 modules (with cells from List-2) are to be considered at Tendering stage?	No Change, Tender Terms and Conditions shall Prevail
15	<b>BIDDER QUALIFICATION CRITERIA</b>	Page no. 2 Point No. A1	The BIDDER should have designed, supplied, and erected/supervised and successfully commissioned of Solar Photo Voltaic (SPV) based grid connected solar power plant(s) of cumulative installed capacity of 20 MW (AC) (Minimum Capacity should be considered 1 MW (AC) Ground Mounted Solar PV Project or above to meet the cumulative capacity) in India in previous 10 years or as on the Deadline for Submission of Bid (i.e. July 2015 to June 2025) , out of which BIDDER must have successfully commissioned as below: At least one plant of 10 MW (AC) or higher capacity. OR At least two plants of 6 MW (AC) each or higher capacity. OR At least three plants of 5 MW (AC) each or higher capacity.	The BIDDER should have designed, supplied, and erected/supervised and successfully commissioned of Solar Photo Voltaic (SPV) based grid connected solar power plant(s) of cumulative installed capacity of 20 MW (AC) (Minimum Capacity should be considered 1 MW (AC) Ground Mounted Solar PV Project or above to meet the cumulative capacity) in India in previous 10 years or as on the Deadline for Submission of Bid (i.e. July 2015 to June 2025) , out of which BIDDER must have successfully commissioned as below: At least one plant of <b>10 MW (DC)</b> or higher capacity. OR At least two plants of <b>6 MW (DC)</b> each or higher capacity. OR At least three plants of <b>5 MW (DC)</b> each or higher capacity.	No Change, Tender Terms and Conditions shall Prevail
16	<b>SECTION I: INSTRUCTIONS TO BIDDERS (ITB) Clause No. 11</b>	Page no. 8 & 9	BIDDER(s) eligible for exemption from payment of Earnest Money Deposit (EMD), as per Government rules, shall submit any of the below-mentioned certificate/ proof/ document, valid as on the last date of bid submission, to substantiate the eligibility for exemption along with their bid within the bid submission deadline: ➤ Micro, Cottage and Small Enterprise having a registration number under - o Central Store Purchase Organization (CSPO) or o National Small Industries Corporation (NSIC) o Udyam Registration o Director General of Supply and Disposal ➤ Any other specific type of firms exempted as per the Procurement Policy of Government of Gujarat. Exemption cannot be availed by: • Firms registered as 'Medium' Enterprise under the Ministry of MSME (as per Udyam registration) • Traders/ distributors/ sole agent.	Udhyam Ragistration(MSME) Atteched hear with MSME Cerficate for your refrence Kindly verify NIC Code as per tender eligibility	No Change, Tender Terms and Conditions shall Prevail

17	<b>SECTION I: INSTRUCTIONS TO BIDDERS (ITB) Clause No. 11</b>	Page No. 9 & 10	<p>BIDDER(s) eligible for exemption from payment of Tender Fees, as per Government rules, shall submit any of the below mentioned certificate/ proof/ document, valid as on the last date of bid submission, to substantiate the eligibility for exemption along with their bid within the bid submission deadline:</p> <p>➤ Micro, Cottage and Small Enterprise having a registration number under -</p> <ul style="list-style-type: none"> <li>o Central Store Purchase Organization (CSPO) or</li> <li>o National Small Industries Corporation (NSIC)</li> <li>o Udyam Registration</li> <li>o Director General of Supply and Disposal</li> </ul> <p>➤ Any other specific type of firms exempted as per the Procurement Policy of Government of Gujarat.</p> <p>Exemption cannot be availed by:</p> <ul style="list-style-type: none"> <li>• Firms registered as 'Medium' Enterprise under the Ministry of MSME (as per Udyam registration)</li> <li>• Traders/ distributors/ sole agent.</li> </ul>	Udhyam Ragistration(MSME) Atteched hear with MSME Cerfcate for your refrence Kindly verify NIC Code as per tender eligibility	No Change, Tender Terms and Conditions shall Prevail
18	BIDDER QUALIFICATION CRITERIA	2	<p>The BIDDER should have designed, supplied, and erected/supervised and successfully commissioned of Solar Photo Voltaic (SPV) based grid connected solar power plant(s) of cumulative installed capacity of 20 MW (AC) (Minimum Capacity should be considered 1 MW (AC) Ground Mounted Solar PV Project or above to meet the cumulative capacity) in India in previous 10 years or as on the Deadline for Submission of Bid (i.e. July 2015 to June 2025) , out of which BIDDER must have successfully commissioned as below:</p> <p>At least one plant of 10 MW (AC) or higher capacity. OR At least two plants of 6 MW (AC) each or higher capacity. OR At least three plants of 5 MW (AC) each or higher capacity.</p>	We kindly request you to also consider 3 MW AC projects, as the majority of ground-mounted projects in Gujarat are executed in the range of 3 to 4 MW. If Gujarat Gas allows this minor change, it will encourage a broader range of participation and help create a more competitive bidding process.	No Change, Tender Terms and Conditions shall Prevail
19	Section 1 ITB Clase No 11.1	8	BIDDER shall submit Earnest Money Deposit (EMD) along with the BID, as Bid security for amount specified on the e-Tendering Portal and/or narrated in this clause, failing which the BID shall be rejected. Earnest Money Deposit (EMD) can be paid in the form of Bank Guarantee as per format given in Tender (Ref. Annexure - A) or through RTGS/ NEFT to following GGL bank account.	We request to GGL, please allow Insurance Surety Bond for this project, now other PSUs & govt. is also allowing in Project bidding i.e. NTPC, SJVN, & other PSUs.	No Change, Tender Terms and Conditions shall Prevail

20	Section 1 ITB Clase No 28	18	<b>NET ELECTRICAL ENERGY GENERATION GUARANTEE (NEEGG)</b> 28.1. The Bidder shall confirm to achieve the minimum Net Electrical Energy Generation Guarantee (NEEGG) for twenty-five (25) year's period at the metering point as per Annexure E, Table E-5 (Notarized). The Bidder shall confirm NEEGG per annum after considering proposed configuration and No change in data supplied by the bidder at the time of submission of the bid related to estimation of the generation like Module type, module size, Location of site, climate conditions etc. shall be permitted.	We request GGL, if we are giving O&M for 10 Years then NEEGG (Plant end Metering Point )also be same as 10 Year. Please amend as request.	Kindly refer revised Tender Document.
21	Section II SOW 1.GENERAL SCOPE OF WORK	6	The Tender is invited by GGL for installation of 12 MW (AC) Solar PV project to achieve minimum 24% CUF at Plant end 66 kV Substation on 12 MW (AC) for first year. Along with land acquirement on lease by Selected EPC contractor to install DC capacity under Standard Test Conditions (STC) asper latest revision of IEC61215 and IEC61730 to achieve minimum CUF 24% at Plant end 66 kV Substation end for first year. The Contractor shall comply that the AC capacity which shall be 12 MW (AC).	We request to GGL that CUF consider at Plant end metering point.	No Change, Tender Terms and Conditions shall Prevail
22				We request to GGL, please clarify estimated tender cost.	The estimated tender cost is ₹84.33 Crores, which includes EPC cost, O&M for 10 years, and land lease cost for 27 years.
23			The Tender is invited by GGL for installation of 12 MW (AC) Solar PV project to achieve minimum 24% CUF at Plant end 66 kV Substation on 12 MW (AC) for first year. Along with land acquirement on lease by Selected EPC contractor to install DC capacity under Standard Test Conditions (STC) asper latest revision of IEC61215 and IEC61730 to achieve minimum CUF 24% at Plant end 66 kV Substation end for first year. The Contractor shall comply that the AC capacity which shall be 12 MW (AC).	We request to GGL, please clarify that if past project commissioned in JV then its allowed to meet Tender Qualification Criteria.	Experience of Lead partner in the JV is allowed for the BEC requirement.
24	Section II SOW 1.GENERAL SCOPE OF WORK	4		For 12 MW (AC) solar Project with 24 % CUF NEEGG for 1st years is Calculated as $12000 \times 0.24 \times 8760 = 2,52,28,800$ . while tender specificaion of NEEGG for 1st Year is 2,53,00,000, needs to be verify.	Kindly refer revised Tender Document.
25	Section II SOW Clause No. 1.4	9	<b>1.4 Civil and Other Non-Electrical Work:</b> V Solar PV Module Cleaning System: Cleaning frequency shall be decided by the Bidder to meet the guaranteed generation, but the cleaning cycle shall not exceed 10 days. For this, the Contractor must design as per relevant IS codes, submit and get approval from owner / consultant and construct and operate 1,50,000-liter underground RCC water tank or Sintex water tank on RCC platform for 12 MW (AC) Project. For module cleaning, the contractor must establish a pipeline network with valves. The pipe line network should be designed in such a way that it should reach every corner. Pipe line network shall be laid above ground. Pipe line shall be rested on RCC pedestal	For 12 MW(AC) solar Project size of the water tank or Sintex water tank on RCC platform needs tobe redesign as per module quantity.	No Change, Tender Terms and Conditions shall Prevail

26				We request to GGL, Scope of maintenance coverage lifelong (civil, electrical, mechanical components, transmission lines, etc.) should be in GGL Scope.	No Change, Tender Terms and Conditions shall Prevail
27	Section II SOW Clause No. 2.10	19	<b>Watchman's Cabin and Main Entrance Gate:</b> The Prefabricated Watchman Cabin of size 3.5 meter x 3.5 meter and height 3.3 meter at the main entrance gate with toilet unit shall be designed in the constructed by the Successful Bidder keeping in view the safety and security of the power plant. Watchman Cabin shall be rested on RCC foundation and Plinth. Floor of watchman cabin shall be 450mm high from ground level. The Watchman's cabin shall be equipped with necessary table, chair and wardrobe. Watchman's cabin shall also be provided with necessary light and Fans. Watchman's cabin shall have necessary separate toilet unit for security staff with water arrangement along with Soak pit.	we request GGL, please allow sizing is in Bidder scope as per detailed engineering, bidder is free to optimise as requirement.	No Change, Tender Terms and Conditions shall Prevail
28	Section II SOW Clause No. 2.10	19	<b>2.11 Security Cabin:</b> The Contractor shall provide 4 (four) numbers of prefabricated Security cabin /watch tower / portable cabin at any 4 (four) corners of the boundary of plant such that safety of the plant is ensured along with one Watchman's cabin at the Main Gate of plant The minimum size of Security Cabin is 1.2-meter x 1.8-metersize and height of 2.4m with appropriate roof at the top. Security cabin shall be rested on RCC platform/RCC column & Floor of security cabin shall be minimum 450mm from ground level Location of the Security Cabin along with CCTV monitoring system will be as directed by GGL	As per above query we request GGL, already we are providing watchman Cabin then its not required to provide another securtiy cabin in all four corners of the boundary of plant, single Security cabin we will provide.	No Change, Tender Terms and Conditions shall Prevail
29	Section IV Clause 5	2	Defect Liability Period – 10 Years/120 Months	We request to GGL that please consider DLP period for 1 Year/12 Months from COD	No Change, Tender Terms and Conditions shall Prevail
30	Section IV Clause 6.2	2	6.2 Security Deposit cum Performance Guarantee (SDPG) as per the format given in Annexure -B: The contractor shall furnish within 10 days of LoI/ work order, Security Deposit cum Performance Guarantee (SDPG) equivalent to 10 % of the total contract value (EPC Cost + O&M Cost + Land lease charges of 25 Years) in form of Bank Guarantee as per format approved by OWNER.	We request GGL to consider that the 10% Security Deposit cum Performance Guarantee be calculated only on the EPC part of the contract instead of EPC+ LAND+O&M, already we are submitting other PBG also for other line items	Kindly refer revised Tender Document.



31	Section IV Clause 6.7	3	6.7 O&M Bank Guarantee: The Bidder will submit a bank guarantee after 12 (twelve) months of commissioning i.e. at the start of maintenance period before the expiry of 12 months of guarantee period. The amount of bank guarantee of O&M tenure equals to 10% of EPC Cost (Supply Cost + Work Cost) up to maintenance period of 10 years. The validity of the Bank Guarantee shall be for 5 (five) years, renewable (prior to thirty (30) days of its expiry) for another 5 (five) years, up to the end of the Contract Period, with an additional 90 (ninety) days beyond the Contract Period and a claim period of 180 (one hundred eighty) days.	We request GGL to consider that the Security Deposit cum Performance Guarantee be calculated only on the O & M part of the contract instead of Supply cost & work cost, PBG will be very higher side if taking a consideration of Supply & Work cost.	No Change, Tender Terms and Conditions shall Prevail
32	Section IV Clause 6.10	4	Land lease Bank Guarantee: The successful bidder shall furnish a Bank Guarantee towards the land lease Security Deposit: Security Deposit in form of Bank Guarantee (Payable in Favor of Gujrat Gas Limited, Gandhinagar) of an amount of Rs. 10000 per Acre per year (Rupees Ten thousand only per Acre per year). Bank Guarantee shall be as per the format approved by the GGL from any nationalized Bank in favor of the “Gujarat Gas Limited” is to be submitted within 15 days of the execution of Agreement to Lease.	We request GGL we are agree to submit the Security Deposit cum Performance Guarantee of ₹10,000 per acre per year be calculated only on the Land Lease Bank Guarantee of the contract but not to consider in "security Deposit cum Performance Guarantee (SDPG) equivalent to 10 % of the total contract value (EPC Cost + O&M Cost + <b>Land lease charges of 25 Years</b> ) in form of Bank Guarantee as per format approved by OWNER."	Kindly refer revised Tender Document.
33	Section II (SOW)	103	Mandatory Spares List for 12 MW (AC)	We request GGL, please don't be consider spare part on Nos. as if we are giving higher Wattage than qty will be very high. So, we request to GGL consider that 0.5% of project requirement.	No Change, Tender Terms and Conditions shall Prevail
34	Section IV Clause 6.9	3	Bank Guarantee for shortfall at the time of PG Test: In case the Contractor fails to achieve the NEEGG at the PG test then the Contractor shall, within a period of thirty (30) days, provide a Bank Guarantee of the amount equal to “Rs 80.02x No. of shortfall units” valid for a period of 9 (nine) years and 90 days and a claim period of 180 (one hundred eighty) days. In case the Contractor achieves the NEEGG in the 10th year then the Bank Guarantee shall be returned to the Contractor at the end of 10th year of O&M Period. However, if the Contractor fails to achieve the NEEGG during the 10th year then Rs. 80.02/ kWh shall be charged for the shortfall that has occurred in the 10th year with a maximum amount limited to the Bank Guarantee value. For example, during the PG Test, if the Contractor has a shortfall of 100 kWh, then the Contractor shall submit a Bank Guarantee of Rs. 8,002/- valid for 9 (nine) years. Further, at the end of 10th year, if the shortfall is 100 kWh, then maximum penalty of Rs. 8,002 shall be enchased from this Bank Guarantee. However, if the shortfall is of 80 kWh, then Rs. 6,401 (i.e. Rs. 80.02 x 80 kWh) shall be enchased from the Bank Guarantee and the remaining amount of the Bank Guarantee shall be released to the Contractor. It is further clarified that the year-on-year shortfalls in achieving the NEEGG during the 1st to 10th year of O&M Period shall be charged as per Clause No 8.4 of section II of Tender Document, which shall be over and above the provision of this current Clause.	Bank Guarantee for shortfall at the time of PG Test amount Rs 80.02 is very higher side. We request to GGL reduced up to 40.01 for shortfall.	No Change, Tender Terms and Conditions shall Prevail

35	Section II (SOW) Clause No 4.2	39	4.2 Junction Box / Combiner Box/String Monitoring Box: i. The Contractor shall provide sufficient no. of String Monitoring Box /Array Junction Boxes / PV combiner boxes / DCDBs.	We are providing String inverter, in that case we are not considering string monitoring box.	Noted. In case of string inverters, provision of String Monitoring Box (SMB) is not required. However, bidder shall ensure that all necessary DC protections are incorporated at the inverter level as per applicable standards and project specifications.
36	Section II (SOW) Clause No 4.10	54	i. AC converted by the inverter is transmitted through the appropriate cables from the Inverter to appropriately sized Inverter transformer via AC combiner box. In case of more than one Inverter transformer in a block, RMU shall be provided. RMU panel should consist of adequate size indoor AC bus/ cable, which can handle the current and the voltage safely as per the relevant, IS standards.	We request GGL, please clarify why RMU is required.	No Change, Tender Terms and Conditions shall Prevail
37	Section II (SOW) Clause No 4.11.iii	5	Viii The Owner reserves right to modify the specifications at any state as per local site conditions / requirements and EPC contractor shall comply with modification without any extra cost and time.	We request to GGL that modification is after approvals of designing by GGL, if any modification occurs then cost & time depends on actual condition of modification, so extra cost and time can't be comply at the time of bidding stage, please delete that clause.	No Change, Tender Terms and Conditions shall Prevail
38	Section II (SOW) Clause No 4.11.iii	7	xi. No revisions are entertained once the drawing is approved. If GGL is allowing for revision in approved drawing due to valid reason, then time required for approval process shall not be accounted for any extension.	We request to GGL, extension depends on what revision required in approved drawing, so please delete that clause & extension on actual condition, & any modification may take our project delay from 25 May 2026 also & then ALMM 2 wil be applicable & cost will be rise.	No Change, Tender Terms and Conditions shall Prevail
39	4.2 Junction Box / Combiner Box/String Monitoring Box:	41	The Contractor shall provide sufficient no. of String Monitoring Box /Array Junction Boxes / PV combiner boxes / DCDBs.	Request to remove the requirement of Junction Box / Combiner Box/String Monitoring Box in case of string inverter as all the functions of Junction Box / Combiner Box/String Monitoring Box is available in string inverters.	Kindly refer GGL's response for Sr. No. 35 of this document.
40	4.25 SCADA and Remote Monitoring System	85	SCADA system Panel hardware shall be with Hot-Redundant CPU, Redundant Communication Module & cables and redundant Power Supply Module with necessary non redundant I/O modules i.e. Digital Inputs, Digital Output, and Analog Inputs hardwired modules. Each channel in each type of I/O modules shall be isolated.	Request to consider redundancy at power supply level not at CPU level & I/O modules.	No Change, Tender Terms and Conditions shall Prevail

41	4.25 SCADA and Remote Monitoring System	86	Minimum 3 (three)nos. Operator cum Engineering stations with highest configuration i.e. 256 GB SSD, 2 X 4 TB HDD, 2 X 16 GB RAB, i9 processor or better & Two laptop shall be supplied for SCADA System for 12 MW (AC)Solar Project. Laptop shall work as EWS. Laptop shall be with minimum 256 GB SSD & 2 TB HDD, 16 GB RAM, Processor- i7 or better with graphics card. Details of PC & Laptop configuration shall be submitted for approval.	Request to consider 1 no. EWS cum OWS & 1 no. Laptop for 10MW plant SCADA system.	Kindly refer revised Tender Document.
42	4.29 CCTV Camera System:	92	The Contractor shall provide IP Based CCTV Camera for the Monitoring of Control Room, Plant Perimeter, Boundary, Entry & Exit Gates complete in all respect including necessary Camera, NVR, Switch, Active & Passive Components, Software, minimum 43" inch monitor etc. For the capacity of 12 MW land parcel, minimum 40 Nos. of CCTV Camera of various Indoor / Outdoor with Night Vision Camera to install at Project Site or as per actual site condition to cover the entire area prior approval of GGL/GGLs consultant needed in this regard. Min. 2 Nos. of PTZ camera shall be provided around the Main Control Room with min. height of 12 Meters.	Request to consider CCTV qty. as per final land layout during detail engineering.	No Change, Tender Terms and Conditions shall Prevail
43	4.30 Fire Alarm System	93	Integrated Fire Detection, Alarm and Control System with Voice Evacuation (EVAC) of UL listed Microprocessor based networkable analogue addressable Main Fire Alarm Control having required loop capacity, each loop having capacity of appropriate addressable detectors and addressable devices.	Request to consider zone based fire alarm panel.	No Change, Tender Terms and Conditions shall Prevail
44	2.16 Underground RCC water Tank/HDPE Water Tank:	26	The Contractor has to design as per relevant IS codes, submit and take approval from client / consultant and construct 1,50,000 liter underground RCC water tank or Sintex tank which shall be rested on RCC platform for 12 MW Project Contractor can also provide 3 layered Sintex water tank which shall be rested in RCC foundation with proper base of filling material.	Request to consider 20000 Ltr. Overhead Sintex water tank for the module cleaning.	No Change, Tender Terms and Conditions shall Prevail
45	1.4 Civil and Other Non-Electrical Work:	11	Solar PV Module Cleaning System: Cleaning frequency shall be decided by the Bidder to meet the guaranteed generation, but the cleaning cycle shall not exceed 10 days. For this, the Contractor must design as per relevant IS codes, submit and get approval from owner / consultant and construct and operate 1,50,000-liter underground RCC water tank or Sintex water tank on RCC platform for 12 MW (AC) Project. For module cleaning, the contractor must establish a pipeline network with valves. The pipe line network should be designed in such a way that it should reach every corner. Pipe line network shall be laid above ground. Pipe line shall be rested on RCC pedestal.	Request to consider under ground pipe line at 300mm depth instead of laid above ground to avoid hurdles during movement.	No Change, Tender Terms and Conditions shall Prevail

46	2.20 Area Lighting	27	The connector box shall be made of stainless steel, Dust & Vermin Proof, which is to be recessed at the base of Yard Lighting system. The connector box shall have suitable brass or copper made connector terminal.	Request to consider FRP type Area lighting Junction box	Kindly refer revised Tender Document.
47	3. MODULE MOUNTING STRUCTURES (MMS)	34	All members of module mounting structure shall be hot dip galvanized (HDGI) with minimum thickness of 2 mm for any members of MMS. For hot dip galvanization of structures, specific requirement for thickness of galvanization should be at least minimum 80 microns at any point of the galvanized structure.	Request to consider Galvalume material other than column post parts.	No Change, Tender Terms and Conditions shall Prevail
48	3. MODULE MOUNTING STRUCTURES (MMS)	35	The Contractor shall provide to the Owner the detailed design, specifications and calculations of the MMS. Minimum height of foundation (Pile Cap) of Module Mounting Structure (MMS) shall be 300 mm from ground level.	Request to allow 100mm pile cap	No Change, Tender Terms and Conditions shall Prevail
49	1.4 Civil and Other Non-Electrical Work:	11	Storm Water Drainage System: The Contractor shall provide storm water drainage system with brick masonry or RCC Drain for entire plant.	Request to allow open excavated drain	No Change, Tender Terms and Conditions shall Prevail
50	1.4 Civil and Other Non-Electrical Work:	11	Approach / Internal Roads and Pathways: The Contractor shall provide internal roads and approach roads to MCR and 66 kV Switchyard of asphalt type for 12 MW (AC) Solar Plant site. All roads shall be Asphalt type.	Request to consider internal road as WBM road and paryphery road as simple compacted road	No Change, Tender Terms and Conditions shall Prevail
51	3. MODULE MOUNTING STRUCTURES (MMS)	34	The material of construction, structural design and workmanship shall be appropriate with a factor of safety of not less than 1.5.	Request to consider factor of safety as 1.	No Change, Tender Terms and Conditions shall Prevail
52	3. MODULE MOUNTING STRUCTURES (MMS)	34	The array structure should be so designed that it will occupy minimum space without sacrificing the output from Solar PV panels at the same time it will withstand severe cyclonic storm with wind speed up to maximum 180 Kmph.	Request to consider wind speed as per site location confirm to is 875-p-3.	No Change, Tender Terms and Conditions shall Prevail

53	1.4 Civil and Other Non-Electrical Work:	11	Main control Room of minimum size 15-meter x 30 meters with Office room, SCADA room, Store room, Battery room, control room, conference room, Toilet units (Separate for Ladies and gents) and Pantry on ground floor and Three bedrooms, kitchen, toilet unit with necessary furniture on first floor.	Request to consider 9 meter X 15 meter RCC room with Office room,SCADA room, Store room,Battery room, conference room, Toilet units (Seperate for ladies and gents)and Pantry on ground floor only.	No Change, Tender Terms and Conditions shall Prevail
54	1. GENERAL SCOPE OF WORK	6	60-65 (Land requirement May Vary Based on the module wattage offered by EPC Contractor)	As per PV module Wattage, if can accommodat required DC capacity with less then 60 cares land then it is acceptable?	No Change, Tender Terms and Conditions shall Prevail
55	1.3 Statutory Requirement	Page 7 of 136	Statutory charges related to the project will be paid by GGL. However, all liasioning with the concern authorities, DISCOM / GEDA / CEI / GETCO / SLDC / Revenue Dept/Environment department and any another as applicable for the project will be done by the contractor. The bidder is requested to quote accordingly.	In case of any statutory policy change or regulatory requirement, installation of any additional device/sensor or upgradation required that to be considered in Client scope.	Kindly refer revised Tender Document.
56	40. FORCE MAJEURE:	30	Neither PARTY shall be responsible for any loss or damage of any kind caused by a failure or delay in performance of any obligation hereunder if such failure or delay is attributable to FORCE MAJEURE.	Comprehensive insurance policy covering the Force majeure condition to be under scope of Client.	No Change, Tender Terms and Conditions shall Prevail
57			The wheeling locations are not mentioned in the tender document so kindly specify the same for this project.		Please refer to the attached document Annexure 01 for further details.
58	24	17	OWNER reserves the right to increase or decrease the quantities specified in the tender during the CONTRACT period, without any change in unit price or other terms and conditions.	Any change in capacity shall be fixed before TFR application as it would be very difficult to change/amend TFR. Any increase or decrease shall be 0-5% of the RFQ capacity as major change in capacity reduction would impact the project financials..	As this is LSTK project any items which are neccessary to complete the project shall be in the scope of the EPC contractor. However, Tender Terms and Conditions shall Prevail
59	27.2	17	A Project Management Consultancy (PMC) or Third-Party Inspection agency (TPI) may be appointed by OWNER, at its sole discretion, to conduct any kind of inspection regarding procurement, fabrication, installation, hook-up, quality, execution, commissioning, operation and maintenance during the span of the Project.	Cost of PMC is in Owner (Gujarat Gas) scope	Bidder's understanding is correct.
60	28.3	18	NET ELECTRICAL ENERGY GENERATION GUARANTEE (NEEGG) Bidder to access the corresponding solar insolation values and related factors of solar plant along with expected grid availability.	Grid availabilty is not in Bidder's control so it should be not a part of NEEGG.	Noted. However, the contractor must maintain all valid records of grid outages from time to time. If the contractor fails to do so, penalties will be imposed as per the tender terms and conditions.

61	9.1	119	Payment Terms: Submission of Performance Bank Guarantee (validity of minimum 27 months/ as per Tender) for Advance.	1). Performance Bank gurantee shall be submitted at final stage of completion of project or at the final milestone of payment. 2).	No Change, Tender Terms and Conditions shall Prevail
62	8.3	114	Liquidated Damages for Delay and Underperformance Maximum applicable Liquidated Damages: The upper ceiling for total liquidated damages for delay shall be maximum 10% of the EPC Contract Price.	Maximum applicable Liquidated Damages: The upper ceiling for total liquidated damages for delay shall be maximum 5% of the EPC Contract Price.	No Change, Tender Terms and Conditions shall Prevail
63	8.3	115	X A penalty shall be charged at the rate of the tariff applicable to GGL from the DISCOM at that time per kWh for the shortfall (for example, if the applicable rate is ₹8.0/kWh, the penalty shall be at ₹8.0/kWh; if the applicable rate is ₹9.2/kWh, the penalty shall be at ₹9.2/kWh).	Penalty rate shall be on variable tariff- all charges (Transmission loss+transmission charge, Wheeling Loss+ Wheeling charge, Banking charge, Wheeling at more than on location). All statutory charges shall be deducted from the Variable tariff ( Energy Charge+ Fuel Charge + Electricity duty) and penalty should be on actual saving / kWh of owner.	A penalty shall be charged at the rate of the tariff applicable to GGL from the DISCOM ( <b>excluding fixed charges</b> ) at that time per kWh for the shortfall. (for example, if the applicable rate is ₹8.0/kWh, the penalty shall be at ₹8.0/kWh; if the applicable rate is ₹9.2/kWh, the penalty shall be at ₹9.2/kWh).
64	11	137	Annexure 1: List of sites for the captive consumption	Annexure 1: Not available please share list of sites.	Please refer to the attached document Annexure 01 for further details.
65			Land Lease is a registered document so there is no need of BG for Land lease so kindly clarify this point.		No Change, Tender Terms and Conditions shall Prevail
66			It is stated in the tender that GGL will take the land on lease directly from the EPC contractor, rather than from the actual landowner/farmer. This arrangement is likely to increase the overall project cost. We therefore request clarification on why the lease is not being arranged directly between GGL and the landowner.		No Change, Tender Terms and Conditions shall Prevail

67	Technical Criteria	2	<p>The BIDDER should have designed, supplied, and erected/supervised and successfully commissioned of Solar Photo Voltaic (SPV) based grid connected solar power plant(s) of <b>cumulative installed capacity of 20 MW (AC)</b>  (Minimum Capacity should be considered 1 MW (AC) Ground Mounted Solar PV Project or above to meet the cumulative capacity) in India in previous 10 years or as on the Deadline for Submission of Bid (i.e. July 2015 to June 2025) , out of which BIDDER must have successfully commissioned as below:  <b>At least one plant of 10 MW (AC) or higher capacity.</b>  <b>OR</b>  <b>At least two plants of 6 MW (AC) each or higher capacity.</b>  <b>OR</b>  <b>At least three plants of 5 MW (AC) each or higher capacity.</b></p>	<p>We are writing to address an observation regarding the technical criteria outlined in the tender documents. <b>Specifically, the requirement for experience with three plants of 5 MW (AC) each or higher capacity appears to be somewhat excessive when compared to the cumulative experience of 20 MW (AC) requested.</b></p> <p>In similar tenders recently published, the experience criteria for three plants have generally not been as stringent, which suggests that a more flexible approach could be beneficial. Therefore, <b>we kindly request that you consider relaxing this criterion to allow for three plants of 3 MW (AC) each or higher capacity.</b></p>	No Change, Tender Terms and Conditions shall Prevail
68	Technical Criteria	3	<p>The Bidder should have experience of Operation &amp; Maintenance (O&amp;M) of at least one (1) gridconnected solar power plant of minimum capacity 5 MW or above, for a period of not less than One (1) years.</p>	<p>Considering the project's scope and the various technical capabilities available, we would like to propose a relaxation of this requirement. Specifically, <b>we suggest considering experience with the operation and maintenance (O&amp;M) of grid-connected solar power plants with a capacity of 3 MW AC or higher.</b> This change would allow for a broader pool of qualified candidates while still ensuring that we maintain the necessary standards of expertise.</p>	No Change, Tender Terms and Conditions shall Prevail
69	Joint Venture for Qualification	4	<p>The Joint Venture (JV) for the proposed project is allowed. JV shall be allowed between Module Manufacture and EPC contractor only. The JV Company must exist at the time of Bid Submission.</p>	<p>Upon reviewing the criteria, I have found that the Joint Venture (JV) requirements provided for participation do not effectively facilitate the formation of meaningful partnerships. Specifically, it is crucial that JVs be established between companies with similar technical expertise, particularly in the context of Engineering, Procurement, and Construction (EPC) roles.</p> <p>The role of a module manufacturer within the EPC framework is not prominently defined, and as such, it may not align with the primary objectives of the projects. To ensure that all parties can contribute effectively and leverage their strengths, <b>we kindly request that you consider allowing joint ventures exclusively between EPC companies.</b> This adjustment would foster more meaningful participation and collaboration under the JV criteria.</p>	No Change, Tender Terms and Conditions shall Prevail
70	Bidder Qualification Criteria (Sr. No. A1)	2	<p>At least one plant of 10 MW (AC) or higher capacity.  OR  At least two plants of 6 MW (AC) each or higher capacity.  OR  At least three plants of 5 MW (AC) each or higher capacity.</p>	<p>Kindly clarify whether, at a single location (Solar Park), projects executed with multiple metering points will be considered eligible under the stated Technical Criteria, provided that the aggregate of such metering fulfills the required capacity criteria.</p>	Only projects commissioned at a single location with a single metering point shall be considered eligible for BEC requirement, provided that the project meets the required bidder qualification criteria in aggregate capacity. Tender Terms and Conditions shall Prevail

71	Bidder Qualification Criteria (Sr. No. A3)	2	The Bidder should have experience of Operation & Maintenance (O&M) of at least one (1) gridconnected solar power plant of minimum capacity 5 MW or above, for a period of not less than One (1) years.	Kindly clarify whether, at a single location (Solar Park), O&M experience executed across multiple plants will be considered compliant with the requirement of O&M of at least one plant of minimum 5 MW capacity, provided that the aggregate of such plants fulfills the required capacity criteria.	Only projects commissioned at a single location with a single metering point shall be considered eligible, provided that the project meets the required bidder qualification criteria in aggregate capacity. Tender Terms and Conditions shall Prevail
72	ITB Section I, Clause 11.8 & 12.4	9, 10	BIDDER(s) eligible for exemption from payment of Earnest Money Deposit (EMD) & Tender Fees as per Government rules, shall submit any of the below-mentioned certificate/ proof/ document, valid as on the last date of bid submission, to substantiate the eligibility for exemption along with their bid within the bid submission deadline	We fall under MSME (Small Category) with valid Udyam Registration. Please confirm if submission of our MSME Certificate alone will suffice in lieu of EMD and Tender Fee.	Kindly refer to section I, Clause no. 11.8 for better clarity, Tender Terms and Conditions shall Prevail
73	Scope of Work and Technical Specifications (SoW) Section II, Clause 4.1	37	ii. Contractor shall supply PV Modules as per ALMM orders published by MNRE time to time.	We request clarification whether compliance under this tender shall be applicable to: Only ALMM List-I (Modules), or Both ALMM List-I (Modules) and ALMM List-II (Cells). Additionally, we seek confirmation whether any other MNRE orders, apart from ALMM Lists, if issued in future, shall also be applicable under this tender.	Kindly refer to the tender document for detailed requirements related to the ALMM list. Regarding any future MNRE orders issued after the issuance of the LOI to the successful contractor, any changes pertaining to the PV modules shall be borne by Gujarat Gas Limited (GGL).
74	Scope of Work and Technical Specifications (SoW) Section II, Clause 2.1	16	The Bidder shall procure/arrange land with ownership or lease rights for 27 years within 4 km of the nearest 66 kV substation, obtain necessary RoW clearances for the 66 kV line, and submit finalized land documents in full legal compliance as per annexure 2	We seek clarification whether it is mandatory for the Bidder to first procure/lease the land in its own name and thereafter transfer the lease to GGL, or whether the lease can be executed directly between the land owner and GGL. Direct execution of the lease with GGL may simplify documentation, reduce transactional steps, and avoid sub-leasing structures.	Kindly refer GGL's response for Sr. No. 04 of this document.
75	Special Terms of Contracts, Clause 6.2	2	Security Deposit cum Performance Guarantee (SDPG) as per the format given in Annexure -B: The contractor shall furnish within 10 days of LoI/ work order, Security Deposit cum Performance Guarantee (SDPG) equivalent to 10 % of the total contract value (EPC Cost + O&M Cost + Land lease charges of 25 Years) in form of Bank Guarantee as per format approved by OWNER	The requirement of furnishing Security Deposit cum Performance Guarantee (SDPG) equivalent to 10% of the total contract value (EPC Cost + O&M Cost + Land Lease Charges of 25 years) is on the higher side. We request that the SDPG percentage may kindly be reduced to a more reasonable level	Kindly refer GGL's response for Sr. No. 30 of this document.



76	Section-I (12.4) Micro, Cottage and Small Enterprise	10	Exemption of EMD Fees	Is MSME (Small) - Services category are Exemption form EMD fees?	No Change, Tender Terms and Conditions shall Prevail
77	Section -II 2.0 MODULE MOUNTING STRUCTURES (MMS)	32	MMS	Please allow Galvelume materials for All other members post of MMS except legs post	No Change, Tender Terms and Conditions shall Prevail
78	Section -II Junction Box / Combiner Box/String Monitoring Box:	41	Junction box	Please allow without junction box if use string inverter as update all string inverter equipped with full protection and string level monitoring thorough its communication protocl directly	Kindly refer GGL's response for Sr. No. 35 of this document.
79	BIDDER QUALIFICATION CRITERIA - Technical Criteria	3	The Bidder should have experience of Operation & Maintenance (O&M) of at least one (1) grid connected solar power plant of minimum capacity 5 MW or above, for a period of not less than One (1) years.	We request for relaxation in this clause and proposed the below clause,  <b>"The Bidder should have experience of Operation &amp; Maintenance (O&amp;M) of at least one (1) grid connected solar power plant of minimum capacity 5 MW or above, for a period of not less than six (6) months as on the last date of tender submission."</b>	No Change, Tender Terms and Conditions shall Prevail
80	SECTION II: Scope of Work and Technical Specifications (SoW) - Criteria for Selection of Land	94	Size of the Land: About Approx. 60-65 acres (Land requirement May Vary Based on the module wattage offered by EPC Contractor). All Survey Numbers shall be adjoining each other and preferably land shall be in single piece. (Offered land shall not be Gaucher, Gam tal and simtal).	We request GGL to allow nearby land parcel as it is very difficult to find adjoining survey number or land shall be in single piece.	No Change, Tender Terms and Conditions shall Prevail
81	Section IV - SPECIAL TERMS OF CONTRACT (STC) (Land Lease BG) + (SDPG)	2&3	Separate Bank Guarantee required for Land Lease (Rs. 10,000 per Acre per year for 27 years) in addition to Security Deposit cum Performance Guarantee (SDPG) covering EPC + O&M + Land Lease.	Since SDPG already covers EPC Cost + O&M Cost + Land Lease charges, kindly remove requirement of separate Land Lease BG to avoid duplication and to ensure project cost does not become unviable.	Kindly refer revised Tender Document.

82	BQC A 1	2	<p>The BIDDER should have designed, supplied, and erected/supervised and successfully commissioned of Solar Photo Voltaic (SPV) based grid connected solar power plant(s) of cumulative installed capacity of 20 MW (AC) (Minimum Capacity should be considered 1 MW (AC) Ground Mounted Solar PV Project or above to meet the cumulative capacity) in India in previous 10 years or as on the Deadline for Submission of Bid (i.e. July 2015 to June 2025) , out of which BIDDER must have successfully commissioned as below:</p> <p>At least one plant of 10 MW (AC) or higher capacity.</p> <p>OR</p> <p>At least two plants of 6 MW (AC) each</p> <p>Or</p> <p>higher capacity. OR at least three plants of 5 MW (AC) each or higher capacity</p>	<p>I am writing to request a change in the technical criteria eligibility clause in the tender. Currently, a maximum of 4.0 MW-AC capacity is allowed to be fed at the 11 KV Substation. in tender your requirement of 5.0 MW-AC capacity.</p> <p>To better align with our project requirements, I propose instead of At least three plants experience you require capacity of</p> <p>5.0 MW AC that should be increasing the minimum number of different completed projects from five to a higher number capacity of 4.0 MW -AC This adjustment would ensure that the clause accurately reflects the capacity allowed at the substation.</p>	No Change, Tender Terms and Conditions shall Prevail
83	BQC D 4.7	5	<p>JV as a single unit or each party of the JV shall have PAN and GSTIN. JV must obtain PAN and GSTIN as a single unit. PAN &amp; GSTIN copies of each Partner. PAN &amp; GSTIN in the name of JV Company.</p>	<p>The supporting document for JV qualification requires submission of both PAN and GSTIN for each JV partner. Furthermore, it mentions the requirement of PAN and GSTIN for the JV itself.</p> <p>Could you please clarify whether it is mandatory for the JV (as a separate entity) to obtain its own PAN and GSTIN?</p>	No Change, Tender Terms and Conditions shall Prevail
84	-	-	-	-	Kindly Refer Annexure 02: Guideline for bidding O&M Charges, Land Lease Charges and for Reverse Auction.